

## STATUS OF POWER OPERATIONS

*For the week ending Feb. 9, 2001*

<b>STREAMFLOW CONDITIONS (in percent of 60 year average)</b>		<b>Nov.</b>	<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>
2000-2001 Natural Streamflow at The Dalles		69.1%	60.1%	57.5%	54.5%*	
Critical Year Natural Streamflow at The Dalles		57.0%	54.2%	42.0%	48.4%	54.8%
1995-2000 Average Natural Streamflow at The Dalles		112.8%	125.2%	135.8%	160.7%	149.0%
Average flows below Bonneville Feb. 1-7		126.8 kcfs				
Avg. tailwater elev. below Bonneville Feb. 1-7		11.74 ft				
<b>FEDERAL HYDRO GENERATION</b>		<b>Nov.</b>	<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>
2000-2001 Federal Hydro Generation		7,316	7,971	7,268	6,500 – 7,500**	
1995-2000 Average Federal Hydro Generation		8,066	10,620	11,629	11,706	11,246
<b>HISTORIC PRICES(Dow Jones month average)</b>		<b>Nov.</b>	<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>
2000-2001 Mid-C Prices in \$/megawatt-hour		\$161	\$465	\$180 - \$450**		
1997-2000 Mid-C Prices in \$/megawatt-hour		\$27	\$26	\$21	\$17	\$19
<b>Dow Jones HLH firm Mid-C Prices</b>						
For week ending Feb 7 in \$/megawatt-hour		\$200.0 - \$355.7				
<b>PRECIPITATION AND TEMPERATURES</b>		<b>Nov.</b>	<b>Dec.</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>
Precipitation above The Dalles as % of Avg		49%	57%	40%	N/A	
Load Center temperature departures		-4.4	-1.7	+2.2	+0.6***	
<b>VOLUME FORECAST (as percent of average)</b>		<b>n/a</b>	<b>n/a</b>	<b>Jan.</b>	<b>Feb.</b>	<b>Mar.</b>
2001 Snowpack as % of Average				59%	52%	
February Final Forecast at The Dalles (MAF)					63%	
--average Jan.-Jul. vol. used by NWS is 105.9 MAF						
--lowest Jan.-Jul. vol. on record is 53.8 MAF						
--critical Jan.-Jul. vol. is 69.4 MAF						
<b>Energy acquired by BPA from DSIs and purchases</b>		<b>Jan.</b>	<b>Feb.</b>			
Grand Total of energy acquired from DSIs and purchases in MW		1419	460			
<b>POWER EXCHANGED WITH CALIFORNIA Feb. 1-7</b>						
Power sent to California ISO in MWh		6,903				
Power returned from California ISO in MWh		31,990				
Amount ISO owes BPA in MWh		54,628				
* Includes observed data through the 4th, forecast for remainder						
**Includes observed data and forecasted						
*** Observed data for the month to date (6 <sup>th</sup> of February)						

***Reservoir elevations***

DATE:	2/1/01	1/25/01	TOTAL	AVG WKLY	Jan 30 AER
PROJECT	CURRENT ELEV (ft.)	PREVIOUS ELEV (ft.)	DRAFT(-) FILL(+)(ft.)	OUTFLOW (kcfs)	Jan 31 PDP ELEV (ft)
Libby	2405.4	2408.4	-3.0	10.0	2405.8
Horse	3509.6	3511.6	-2.0	2.8	3509.2
Coulee	1241.5	1244.1	-2.6	78.2	1273.2
Dworshak	1507.1	1513.1	-6.0	6.2	1522.8